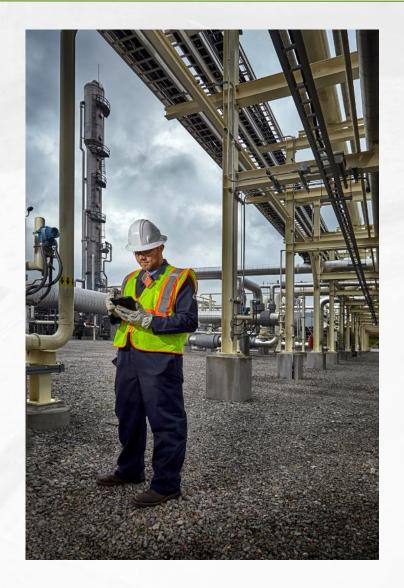


Agenda

- 1. Safety moment & Explore Energy Catherine Szuhay
- Storage update
 Michael Gosselin, Operations Planning
- 3. Operational / Power Desk update Michael Gosselin, Operations Planning
- 4. Noms & Scheduling update
 DeAnna Parsell, Noms & Scheduling





Carving pumpkins

Ensure tools are well maintained and cover hands and eyes to prevent injury

Decorating

Make sure your ladder is on a stable surface and enlist someone to watch you

Trick or Treating

Watch your kids at all times, examine candy before letting kids eat it, and drive slowly in neighborhoods



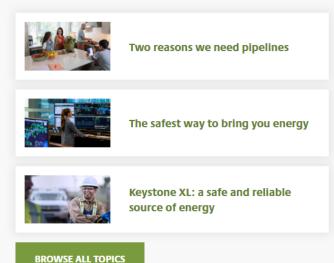
Safety is our GHOUL!

Explore Energy

Exploring your top-of-mind energy questions.

Creating our energy future

We're finding solutions for the sustainable energy future you want and sharing our insights and ideas on the current issues and challenges that are shaping the energy industry.



Understanding how it works

Take a deeper dive into the world of energy to understand the 'ins and outs' of how it works and the vital role it plays in our lives.



Life cycle of a pipeline



How North America's energy system connects



The role of oil in our everyday lives

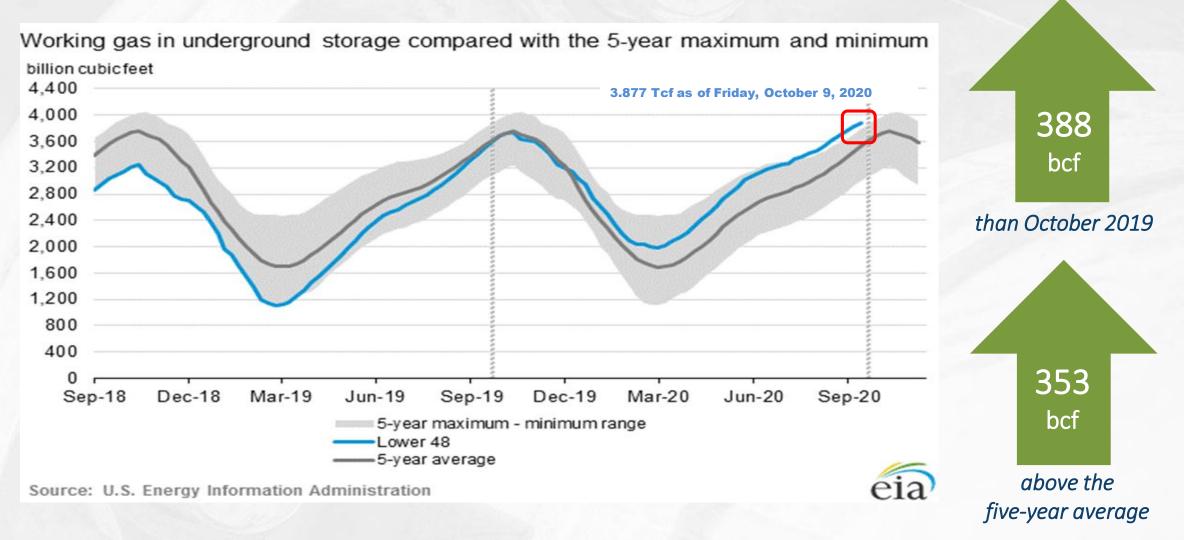
BROWSE ALL TOPICS

At <u>TCEnergy.com/Explore-Energy</u>, we provide insights, ideas, quick facts and messaging across a wide range of topics about our company, what's important to us and developments that describe or affect our industry and energy future.

Share with your friends, family, professional network or anyone who may want more information about us and what we do.

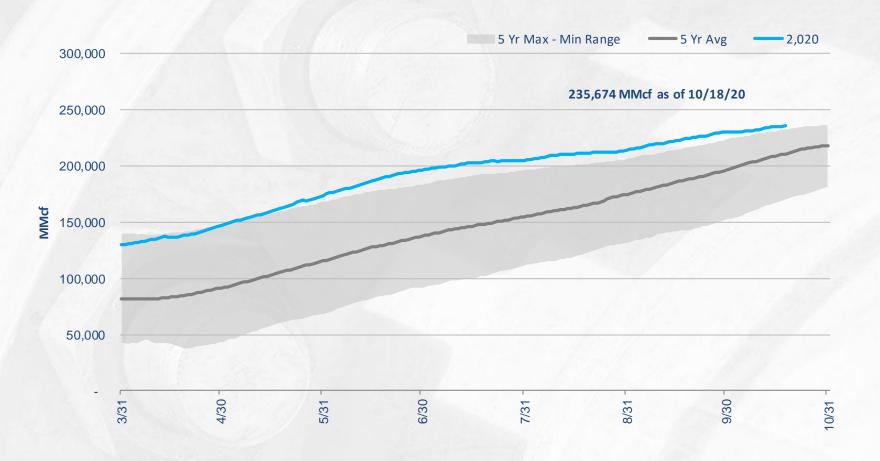


EIA storage position: The big picture



Storage position

Working gas in underground storage compared with the five-year maximum and minimum







Storage operations

- From Sept. 17 Oct. 18, storage activity averaged an injection of 390-MMcf/d. Daily activity varied from a withdrawal of 285-MMcf/d to an injection as high as 830-MMcf/d.
- ANR has met all firm customer demand for storage activity on both injection and withdrawal.
- Capacity is 94 percent full with roughly two weeks left in the injection season.
- There is currently one posted restriction on storage activity.
 - Under this restriction, DDS and MBS injections, as well as FSS overrun on injections, are restricted until Oct. 31. This posting also restricts infield transfers from FSS into DDS accounts.

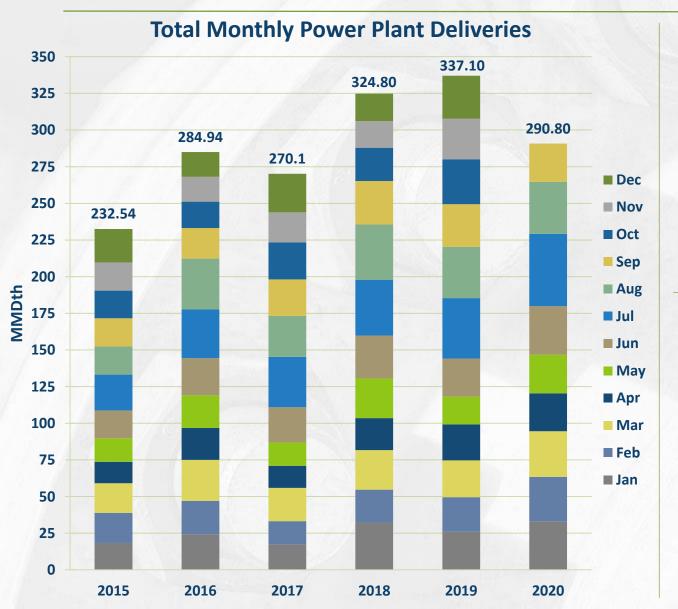


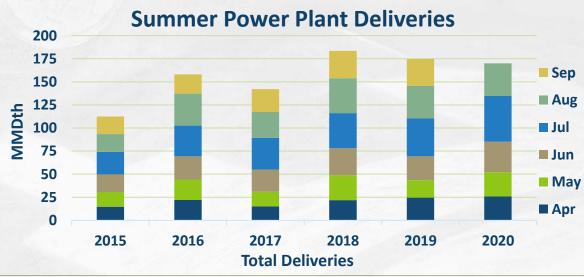
Storage operations

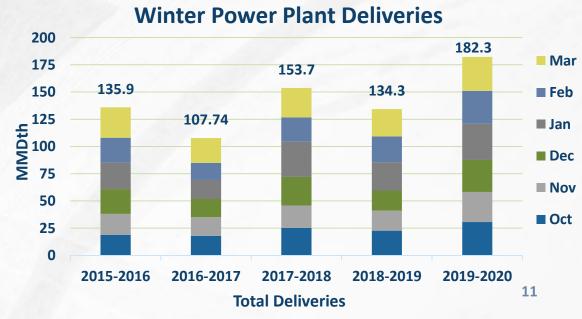
- There is planned maintenance activity that will continue into early November. ANR has begun
 its fall shut-ins for well tests at certain fields in preparation for withdrawal activity. As a result,
 injection capability will begin to decline.
 - The impacts from this maintenance activity will be reflected on the EBB under the operationally available capacity.
- Storage activity is expected to range from moderate injections to moderate withdrawals over the next few weeks.
- While storage is near capacity, injections have slowed down enough that completely filling storage is no longer a major concern. The focus is now on preparing fields for withdrawal, while at the same time maintaining sufficient capacity for late season injections.
- While storage is expected to be quite full by the end of the injection season, ANR feels it is positioned well to meet customer demand for both injection and withdrawal.



Monthly deliveries to Power Plants









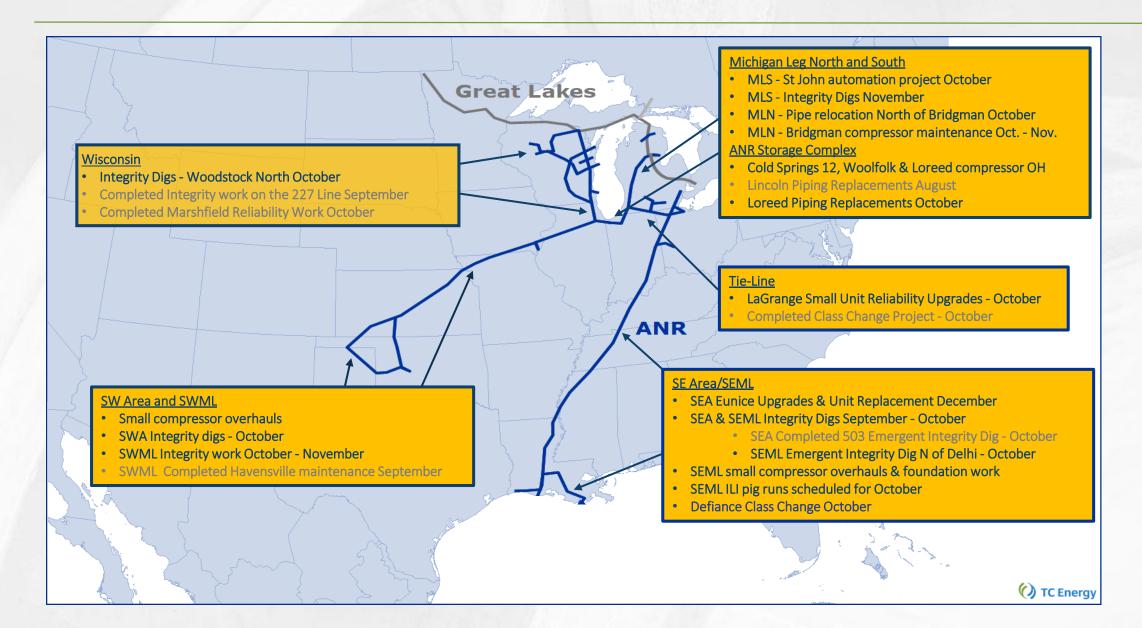
September average daily flows

- SWML Northbound flow averaged 516-MDth/d (▲9% August, ▼20% last September) with a utilization of 79% (▲7% August).
- Wisconsin deliveries averaged 632-MDth/d (▼5% August, ▲35% last September) with a peak flow of 974-MDth/d.
- Michigan Leg South through St. John averaged a Eastbound flow of 214-MDth/d (▲ 183-MDth/d August, ▼74% last September) with peak flows of 391-MDth/d (E) and 13-MDth/d (W).
- Woolfolk averaged a Northbound flow of 395-MDth/d (▲ 244-MDth/d August), with peak flows of 729-MDth/d (N) and 103-MDth/d (S).
- ANR Pipeline storage averaged an injection of 469-MDth/d (▲ 246-MDth/d August, ▼50% last September) with peak flows of 747-MDth/d (I) and 124-MDth/d (W).
- Tie-Line flow through Defiance Westbound averaged 571-MDth/d (▲ 3% August and 127% last September) with a peak flow of 750-MDth/d.
- Defiance Southbound averaged 459-MDth/d (▼30% August). MichCon Delivery at Willow Run averaged 494-MDth/d (▲72% August). Westrick Interconnect receipts averaged 1,688-MDth/d (▲3% August).
- Jena Southbound averaged 1,067-MDth/d (▼3% August, ▼4% last September) with a utilization of 98% (▲3% August).

12

Eunice Total averaged 973-MDth/d (→ August, ▼16% last September) with a utilization of 86% (▼8% August). ANR received an average of 29-MDth/d from offshore at Patterson (▼47% August).

Maintenance activity



Capacity impacts (SW Mainline & SW Area)

		Cap (M	Mcf/d)			0-	habar												Nav	o wo kr -								
Dates	Area/Segment/Location	Impact	Avail			Oc	tober												NOV	embe	er							
	and the second of the second o		-22				1	1															1.1			1	I I	
	Southwest Area			20 21 2	22 23	24 25	26 2	7 28	29 30	31 1	2 3	3 4	5 6	5 7	8 9	10	11 12	13 1	4 15	16 17	7 18	19 20	21	22 23	24 25	26 27	28 29	30 3
	E.G. Hill Northbound (LOC #226643)									<u> </u>	<u>.ii.</u>		<u></u>					<u> </u>								<u> </u>	<u>.jj</u>	
9/27 - 10/29	Pipeline - Integrity Digs	160																										
	Custer Northbound (LOC #226644)																											
9/27 - 10/29	Pipeline - Integrity Digs	27	14																									
	Mooreland Northbound (LOC #9505448)																											
9/27 - 10/29	Pipeline - Integrity Digs	111	95																									
	Beaver - CIG (REC FR CIG) (LOC #16435)		-																									
10/15 - 10/26	Pipeline - Integrity Digs	160	Shut In																									
1.7			N 37			377																						
	Southwest Mainline			20 21 2	22 23	24 25	26 2	7 28	29 30	31 1	2 3	3 4	5 6	5 7	8 9	9 10	11 12	13 1	4 15	16 17	7 18	19 20	21	22 23	24 25	26 27	28 29	9 30 3
	Southwest Mainline Northbound (LOC #226630)																											
10/19 - 10/31	Pipeline - Integrity Digs	110	581																									
11/1 - 11/4	Pipeline - Integrity Digs	110	605																									
11/5 - 11/10	Pipeline - Integrity Digs	140	575																									
11/11 - 11/12	Pipeline - Integrity Digs	80	635								T																	

Capacity impacts (Northern Area)

		Cap (N	IMcf/d)			Oct	ober													Nove	mho									
Dates	Area/Segment/Location	Impact	Avail			Octi	obei													INOVE	iiibe	:1								
	Michigan Leg / Storage			20 21	22 23	24 25	26 27	28 29	30	31 1	2 3	4	5 6	7	8 9	10	11	12 1	3 14	15	16 17	7 18	19 2	0 21	22 2	3 24	25 2	26 27	28 2	9 30 3
	St. John Eastbound - (LOC #226633)																													
11/9 - 11/25	Pipeline - Integrity Digs	130	1,137								:																			
•	Bridgman Northbound (LOC #226632)	•									:																			
10/20 - 10/24	Pipeline - Piping Relocation for Hwy 31	800	812				Τe	entative																						
10/28-11/11	Bridgman CS - Safety Valve Replacements	369	1,237																					-						
·	Defiance Eastbound (LOC# 377946)	•	-																											
10/16 - 10/24	Pipeline - Wrenwood Class Change	276	60								:																			
•	Defiance Area - Multiple Locations																													
10/16 - 10/24	515 Line - Wrenwood Class Change	N/A	Shut In																											

Capacity impacts (SE Mainline & SE Area)

		Cap (MI	VIcf/d)	October	November										
Dates	Area/Segment/Location	Impact	Avail		HOVEHING										
	Southeast Area			20 21 22 23 24 25 26 27 28 29 30 31	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31										
	SE Area - Multiple Locations														
10/5 - 11/13	599 Line - Integrity Work / Modifications	N/A	Shut In												
	Southeast Mainline			20 21 22 23 24 25 26 27 28 29 30 31	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31										
	Jena Southbound (LOC #9505489)														
10/15 - 11/2	Pipeline - Maintenance	N/A	FPO												
11/3 - 11/5	Compressor Maintenance Multiple Locations	120													
11/6 - 11/17	Pipeline - Maintenance	N/A	FPO												
	Delhi Southbound (LOC# 1379345)														
10/19 - 10/31	Pipeline - Emergent Intergrity Dig	151	950												
TBD	Pipeline - Intergrity Digs	188	950		TBD (Duration - 2 weeks)										
	Tiger Interconnect (LOC# 927982)														
10/19 - 10/31	Pipeline - Emergent Intergrity Dig	350	150												
	Midcontinent Express (LOC #803183)														
TBD	Pipeline - Intergrity Digs	175	0		TBD (Duration - 5 days)										
Jay	Cottage Grove Southbound (LOC #505614)														
11/3 - 11/4	Madisonville CS - Yard Valve Replacement	200	1,024												

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled.
 Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS.
 Emergent work will be posted under the Critical Notice category as soon as possible.



Operations review – Hurricane Laura

TX Eunice Patterson

Timeline

- August 24 Initial forecasts were uncertain about Hurricane strength, but Laura began to gain strengthen
 after passing over the West Indies and Cuba.
- August 25 ANR identified a heighten risk to Louisiana facilities and began assessing impacts. A notice of potential impacts
 was posted to the EBB.
- August 26 For the safety of our field personnel, a decision was made to shutdown and evacuate the Eunice compressor station based on Laura's predicted path and strength. A Force Majeure was posted a short time later, limiting Eunice Total and Jena Southbound to 900-MMcf/d (effective August 26 ID1)
- August 27 Hurricane Laura made landfall near Cameron, La., as a Cat 4 around 06:00CT (one of the strongest storms to ever make landfall in Louisiana).
 - Our compressor stations suffered little damage and we lifted the FM later that day (effective ID2).
 - The largest impact was at meter stations, which were impacted by wide spread power and communication outages, compounded by access issues caused be debris on roadways.
 - Several large downstream customers impacted by Laura were unable to take their nominations after the FM was terminated, which caused high pressure on the system.

Long-term impact

- Our mainline facilities suffered minor damage and we are working to clean up valve yards and service valves impacted by flooding.
- Several smaller producers on our lines near Cameron remain offline due to damage to meter stations and customer facilities. We are working with them on repairs and service restoration.

Operations review – Hurricane Delta

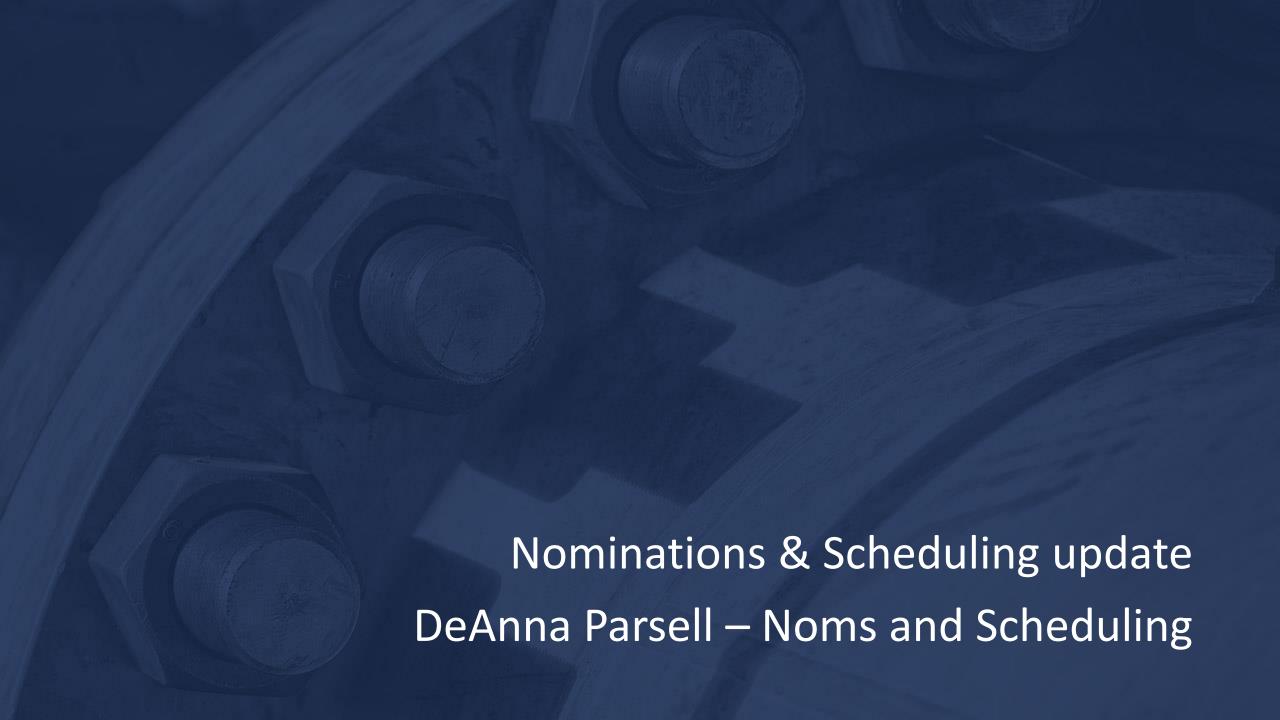


Timeline

- Oct. 5 Discussions began regarding next steps as it became apparent that Delta could potentially impact our stations in Louisiana.
- Oct. 6 Gas Control received notice from some offshore customers that they were shutting in ahead of Delta and would not resume
 operations until Sunday, Oct. 11.
- Oct. 7 ANR issued an OFO Watch as physical receipts in the SE Gathering Area dropped more quickly than nominations, resulting in low line pressure. Later in the day a notice of potential impacts was posted to the EBB.
- Oct. 8 For the safety of our field personnel, a decision was made to evacuate the Eunice and Patterson compressor stations the next morning based on Delta's predicted path and strength. A Force Majeure was posted a short time later, limiting Eunice Total to 900-MMcf/d and Eunice EB to 0-MMcf/d (effective Oct. 9 TIM).
- Oct. 9 Delta made landfall near Creole, La., as a Cat 2 at 23:00CT (fourth named storm to hit Louisiana in 2020).
 - Eunice compressor station was shutdown as field personnel evacuated earlier in the day.
 - Patterson compressor station was left running, but shutdown on high pressure as nominations dropped later in the day.
 - ANR expanded its OFO Watch to fuel segment 2 as customers in multiple areas were off rate and impacting system integrity.
- Oct. 10 After verifying that our facilities at Patterson were not damaged, we began gradually increasing nominations thru Oct. 11.
- Oct. 12 After completing all damage assessments and restoring Eunice to service, the Force Majeure was terminated.

Long-term impact

• Our facilities suffered no damage, but operations were impacted for several days as flows increased. ANR terminated the OFO Watch for Fuel Segments 1 and 2 on Oct. 16.



Proposed ANR Transporters' Use (%) changes

- ANR's 2020 annual fuel filing was fully accepted by the FERC effective April 1, 2020, using the new FERC required methodology whereby Transporter's Use (%) and EPC charges are assessed to all shippers regardless of direction of flow.
- As many shippers know, ANR's 2019 annual fuel filing was accepted by the FERC effective April 1, 2019, subject to refund.
- This July, the FERC established the Refund Period for ANR's 2019 annual fuel filing and approved ANR's proposal to assess refunds through the use of prospective fuel surcharges. ANR must now effectuate Transporters' Use (%) refunds for the April 1, 2019 March 31, 2020 refund period.
- On August 21, 2020, ANR submitted a filing to revise the fuel matrix in Section 4.18 of ANR's Tariff to assess refunds through 12 months of prospective fuel surcharges commencing November 1, 2020.
 - As proposed, this means a new Transporters' Use % will go into effective this winter.
 - Awaiting a ruling from the FERC, ANR has requested approval by October 30.
- The filing, with proposed rates, is available in its entirety at www.anrpl.com (Quick Links -> FERC Filing -> under filename "ANR Fuel Refund Proposal.pdf").
 - All documents related to this topic can be found on the FERC's website under Docket RP19-741.

Control Area highlight: Wisconsin

What are the Wisconsin Area constraints?

- Points of control throughout the state designed to better manage firm primary deliveries and pressure commitments within the state
- Most recent constraints implemented winter 2019-20

Flow-throughs allow ANR to strategically control the amount of gas scheduled through a specific location, either by capping the volume or limiting scheduled contracts to primary path only.

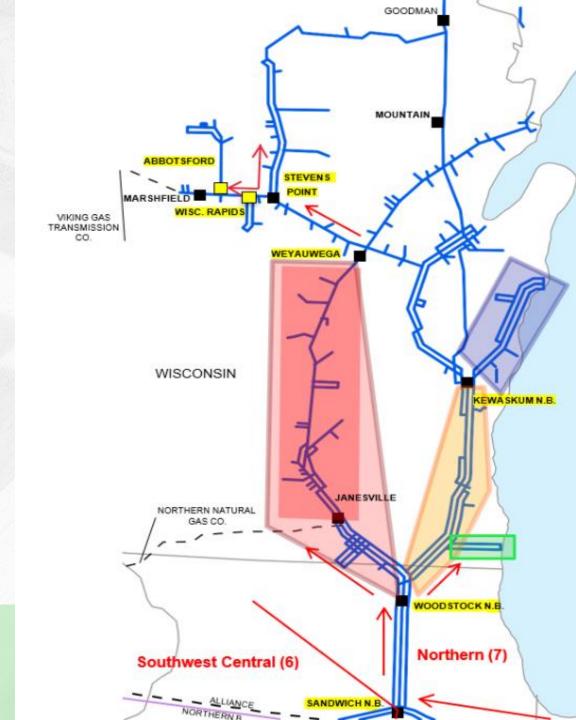
Groups allow ANR to strategically focus firm secondary and interruptible restrictions to smaller geographic areas. This could mean limiting scheduled contracts to primary delivery points only.

Two Rivers Lateral

Madison Lateral Madison Lateral North

Milwaukee Group

Racine Lateral



Wisconsin Control Group locations

Madison L	ateral North
28670	Randolph
28672	Columbus
28676	McFarland
28679	Sun Prairie
28682	Waterloo
28684	Stoughton
28765	Princeton WI
28766	Oxford
28806	Edgerton
28807	Indianford
28863	Wild Rose
28865	Adams WI
36867	Madison
36868	North Madison
36869	South Madison
36870	Windsor
40197	Fairwater
40199	Neshkoro
139253	Madison Gas Grp 1
284917	Kegonsa INT

Madison Lateral								
All Madison Lateral North Pts (438672), plus								
28811 28814 28816 28817 36934 36936 40304 139257 261575 384134 395460	Fort Atkinson South Janesville Emerald Grove North Beloit Beloit Sharon Janesville WI Wisc Power Grp 1 Tiffany Tiffany East Frito Lay Sales							

28798	Rochester
28834	Menominee Falls
28836	Jackson
28841	New Berlin
28842	Milwaukee
28844	Waukesha
28846	Capitol Drive
40226	Lake Geneva
40496	West Bend
139376	WISC Gas Grp 2
265372	Germantown INT
384136	Hartford East
438676	Port Washington

Milwaukee Lateral

Two Rivers Lateral
20726 14 ''
28736 Manitowoc
28738 Valders
28739 North Manitowoc
28740 Two Rivers
28828 Fredonia
28829 Plymouth
28831 Sheboygan
28832 North Sheboygan
40198 Cleveland
174789 Meeme
174831 Kohler Company
439345 Sheboygan Falls

Racine Lateral

28720 Racine 174788 Kenosha INT 261574 Paris- North Shore

ANR customer assistance

For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: ANR Noms Scheduling@tcenergy.com

Web address for the ANRPL Tariff: ebb.anrpl.com

